

CORROSION—1985 Index

This index to the 12 issues of CORROSION published in 1985 includes the technical contents of each issue, an alphabetical author index, and an alphabetical subject index. To locate information published during 1985, refer to the month and page number indicated. Reprints of articles published in CORROSION are available from NACE, P.O. Box 218340, Houston, TX 77218.

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